

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No.



**FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Nevada Power Company, d/b/a NV Energy

Year/Period of Report
End of: 2026/ Q1

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

FERC FORM NO. 1/3-Q (ED. 03-07)

to make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER
Identification**

01 Exact Legal Name of Respondent Nevada Power Company, d/b/a NV Energy	02 Year/ Period of Report End of: 2026/ Q1
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03 Previous Name and Date of Change (If name changed during year)
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04 Address of Principal Office at End of Period (Street, City, State, Zip Code)
6226 West Sahara Avenue, Las Vegas, NV 89146

05 Name of Contact Person Jenny Naughton	06 Title of Contact Person Director, Regulatory Accounting and Reporting
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07 Address of Contact Person (Street, City, State, Zip Code)
6100 Neil Road, Reno, NV 89511

08 Telephone of Contact Person, Including Area Code (702) 402-5000	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 06/01/2026
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Quarterly Corporate Officer Certification

The undersigned officer certifies that:
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Michael J. Behrens	03 Signature /s/ Michael J. Behrens	04 Date Signed (Mo, Da, Yr) 06/01/2026
02 Title VP, Chief Financial Officer		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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List of Schedules

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
	<u>Identification</u>	1	
	<u>List of Schedules (Electric Utility)</u>	2	
1	<u>Important Changes During the Quarter</u>	108	
2	<u>Comparative Balance Sheet</u>	110	
3	<u>Statement of Income for the Quarter</u>	114	
4	<u>Statement of Retained Earnings for the Quarter</u>	118	
5	<u>Statement of Cash Flows</u>	120	
6	<u>Notes to Financial Statements</u>	122	
7	<u>Statement of Accum Comp Income, Comp Income, and Hedging Activities</u>	122a	
8	<u>Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep</u>	200	
9	<u>Electric Plant In Service and Accum Provision For Depr by Function</u>	208	
10	<u>Transmission Service and Generation Interconnection Study Costs</u>	231	
11	<u>Other Regulatory Assets</u>	232	
12	<u>Other Regulatory Liabilities</u>	278	
13	<u>Elec Operating Revenues (Individual Schedule Lines 300-301)</u>	300	
14	<u>Regional Transmission Service Revenues (Account 457.1)</u>	302	None
15	<u>Electric Prod, Other Power Supply Exp, Trans and Distrib Exp</u>	324	
16	<u>Electric Customer Accts, Service, Sales, Admin and General Expenses</u>	325	
17	<u>Transmission of Electricity for Others</u>	328	
18	<u>Transmission of Electricity by ISO/RTOs</u>	331	NA
19	<u>Transmission of Electricity by Others</u>	332	
20	<u>Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)</u>	338	
21	<u>Amounts Included in ISO/RTO Settlement Statements</u>	397	
22	<u>Monthly Peak Loads and Energy Output</u>	399	
23	<u>Monthly Transmission System Peak Load</u>	400	
24	<u>Monthly ISO/RTO Transmission System Peak Load</u>	400a	NA

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1. Effective January 21, 2026, Nevada Power Company extended its franchise agreement with the City of Las Vegas and is now set to expire on January 31, 2028.

2. None.

3. None.

4. None.

5. None.

6. Refer to Page 122, 'Recent Financing Transactions' of Notes to Financial Statements in this FERC Form 3-Q for information regarding financial proceedings affecting Nevada Power Company.

7. None.

8. None.

9. Refer to Page 122, 'Commitments and Contingencies' of Notes to Financial Statements in this FERC Form 3-Q for information regarding legal proceedings affecting Nevada Power Company.

10. None.

12. NA.

13. Effective February 9, 2026, Antoine Tilmon departed from the role of Vice President, Customer Operations.
Effective March 9, 2026, Jeff Brigger was named Vice President, Business Development.
Effective March 23, 2026, Christopher Perry was named Vice President, Customer Operations.

14. NA.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	13,859,428,634	13,686,332,589
3	Construction Work in Progress (107)	200	1,479,167,155	1,395,157,435
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,338,595,789	15,081,490,024
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	4,870,459,405	4,788,883,151
6	Net Utility Plant (Enter Total of line 4 less 5)		10,468,136,384	10,292,606,873
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		10,468,136,384	10,292,606,873
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		939,908	939,908
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,225	2,008
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224		
23	Noncurrent Portion of Allowances and Environmental Credits	228		
24	Other Investments (124)		36,828,284	36,863,693
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		75,298,602	74,877,656
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)			
31	Long-Term Portion of Derivative Assets - Hedges (176)			

32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		113,064,569	112,679,249
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		16,145,211	2,990,849
36	Special Deposits (132-134)		177,945	177,945
37	Working Fund (135)			
38	Temporary Cash Investments (136)		77,170,420	19,255,311
39	Notes Receivable (141)			
40	Customer Accounts Receivable (142)		99,293,870	125,555,529
41	Other Accounts Receivable (143)		8,968,097	7,006,024
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,193,028	13,007,103
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		89,507,569	64,138,517
45	Fuel Stock (151)	227		
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	226,393,438	230,552,610
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228		1,467,300
53	(Less) Noncurrent Portion of Allowances and Environmental Credits	228		
54	Stores Expense Undistributed (163)	227	304,175	(79,221)
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		97,068,999	63,020,224
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)		566,785	
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		142,634,012	131,762,297
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			

67	Total Current and Accrued Assets (Lines 34 through 66)		745,037,493	632,840,282
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		31,403,748	32,099,697
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	421,960,435	496,573,240
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,072,208	1,023,535
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)		2,958,555	16,515
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233	69,398,988	69,391,187
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		13,850,387	14,183,403
82	Accumulated Deferred Income Taxes (190)	234	758,450,741	740,434,535
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		1,299,095,062	1,353,722,112
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		12,625,333,508	12,391,848,516

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,000	1,000
3	Preferred Stock Issued (204)	250		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		773,510,117	773,510,117
7	Other Paid-In Capital (208-211)	253	^(a) 2,552,639,552	^(b) 2,352,639,552
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	2,930,253	2,930,253
11	Retained Earnings (215, 215.1, 216)	118	1,593,869,260	1,582,871,944
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(12,178,879)	(12,178,879)
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(915,337)	(932,496)
16	Total Proprietary Capital (lines 2 through 15)		4,903,995,460	4,692,980,985
17	LONG-TERM DEBT			
18	Bonds (221)	256	3,641,300,000	3,733,800,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		7,444,720	7,629,855
24	Total Long-Term Debt (lines 18 through 23)		3,633,855,280	3,726,170,145
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		244,738,011	250,157,749
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		1,183,424	1,188,090
29	Accumulated Provision for Pensions and Benefits (228.3)		5,100,172	5,153,057
30	Accumulated Miscellaneous Operating Provisions (228.4)			

31	Accumulated Provision for Rate Refunds (229)		2,509,647	1,638,334
32	Long-Term Portion of Derivative Instrument Liabilities		20,576,427	13,765,753
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		62,499,865	63,885,231
35	Total Other Noncurrent Liabilities (lines 26 through 34)		336,607,546	335,788,214
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			50,000,000
38	Accounts Payable (232)		362,346,479	582,479,832
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		314,567,017	102,040,077
41	Customer Deposits (235)		59,783,002	56,127,369
42	Taxes Accrued (236)	262	6,146,169	6,828,202
43	Interest Accrued (237)		55,822,112	48,316,419
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		18,261,913	20,084,734
48	Miscellaneous Current and Accrued Liabilities (242)		76,268,481	22,241,074
49	Obligations Under Capital Leases-Current (243)		25,727,850	25,225,545
50	Derivative Instrument Liabilities (244)		50,950,804	40,888,753
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		20,576,427	13,765,753
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		949,297,400	940,466,252
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		241,936,367	227,573,556
57	Accumulated Deferred Investment Tax Credits (255)	266	161,350,605	147,321,722
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	191,403,272	109,088,014
60	Other Regulatory Liabilities (254)	278	618,840,736	631,157,541
61	Unamortized Gain on Reacquired Debt (257)		86,774	89,545
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,488,691,978	1,479,642,134
64	Accum. Deferred Income Taxes-Other (283)		99,268,090	101,570,408
65	Total Deferred Credits (lines 56 through 64)		2,801,577,822	2,696,442,920

66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		12,625,333,508	12,391,848,516
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Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

(b) Concept: OtherPaidInCapital

Includes total of \$33,521,170 for the Pension due to the implementation of pension measurement guidance in 2006.

17	Provision for Deferred Income Taxes (410.1)	234,272	42,274,572	25,950,186	42,274,572	25,950,186	42,274,572	25,950,186				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	55,388,625	18,528,361	55,388,625	18,528,361	55,388,625	18,528,361				
19	Investment Tax Credit Adj. - Net (411.4)	266	(2,033,336)	(1,992,471)	(2,033,336)	(1,992,471)	(2,033,336)	(1,992,471)				
20	(Less) Gains from Disp. of Utility Plant (411.6)											
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)											
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		46,382	44,728	46,382	44,728	46,382	44,728				
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)											
24.2	Losses from Disposition of Environmental Credits (411.12)											
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24.2)		449,688,907	428,016,049	449,688,907	428,016,049	449,688,907	428,016,049				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		59,310,769	28,176,879	59,310,769	28,176,879	59,310,769	28,176,879				
28	Other Income and Deductions											
29	Other Income											
30	Nonutility Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)											
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)											
33	Revenues From Nonutility Operations (417)			39,409		39,409						
34	(Less) Expenses of Nonutility Operations (417.1)		(96,250)	2,522	(96,250)	2,522						
35	Nonoperating Rental Income (418)											
36	Equity in Earnings of Subsidiary Companies (418.1)	119										
37	Interest and Dividend Income (419)		4,189,057	3,223,707	4,189,057	3,223,707						
38	Allowance for Other Funds Used During Construction (419.1)		9,908,674	7,510,216	9,908,674	7,510,216						
39	Miscellaneous Nonoperating Income (421)		867,106	14,790	867,106	14,790						
40	Gain on Disposition of Property (421.1)		16,979	16,979	16,979	16,979						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,078,066	10,802,579	15,078,066	10,802,579						
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)											
44	Miscellaneous Amortization (425)											
45	Donations (426.1)		55,414	40,130	55,414	40,130						
46	Life Insurance (426.2)		908,236		908,236							
47	Penalties (426.3)		(551,390)	63,619	(551,390)	63,619						

48	Exp. for Certain Civic, Political & Related Activities (426.4)		494,214	298,743	494,214	298,743							
49	Other Deductions (426.5)		1,230,361	2,119,636	1,230,361	2,119,636							
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,136,835	2,522,128	2,136,835	2,522,128							
51	Taxes Applic. to Other Income and Deductions												
52	Taxes Other Than Income Taxes (408.2)	262	162,547	45,160	162,547	45,160							
53	Income Taxes-Federal (409.2)	262	813,706	(546,471)	813,706	(546,471)							
54	Income Taxes-Other (409.2)	262											
55	Provision for Deferred Inc. Taxes (410.2)	234,272	3,566	3,566	3,566	3,566							
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272											
57	Investment Tax Credit Adj.-Net (411.5)		16,062,220		16,062,220								
58	(Less) Investment Tax Credits (420)												
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		17,042,039	(497,745)	17,042,039	(497,745)							
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(4,100,808)	8,778,196	(4,100,808)	8,778,196							
61	Interest Charges												
62	Interest on Long-Term Debt (427)		47,272,313	45,709,813	47,272,313	45,709,813							
63	Amort. of Debt Disc. and Expense (428)		881,085	872,184	881,085	872,184							
64	Amortization of Loss on Reacquired Debt (428.1)		333,017	333,395	333,017	333,395							
65	(Less) Amort. of Premium on Debt-Credit (429)												
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		2,770	2,770	2,770	2,770							
67	Interest on Debt to Assoc. Companies (430)												
68	Other Interest Expense (431)		972,268	1,927,332	972,268	1,927,332							
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,243,268	3,970,755	5,243,268	3,970,755							
70	Net Interest Charges (Total of lines 62 thru 69)		44,212,645	44,869,199	44,212,645	44,869,199							
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		10,997,316	(7,914,124)	10,997,316	(7,914,124)							
72	Extraordinary Items												
73	Extraordinary Income (434)												
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)												
76	Income Taxes-Federal and Other (409.3)	262											
77	Extraordinary Items After Taxes (line 75 less line 76)												
78	Net Income (Total of line 71 and 77)		10,997,316	(7,914,124)	10,997,316	(7,914,124)							

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,581,110,229	1,518,755,125
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		10,997,316	(7,914,124)
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends			(185,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(185,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,592,107,545	1,325,841,001
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Change in Accounting Method of Unbilled Revenue		1,761,715	1,761,715
45	TOTAL Appropriated Retained Earnings (Account 215)		1,761,715	1,761,715
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			

47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		1,761,715	1,761,715
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,593,869,260	1,327,602,716
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	10,997,316	(7,914,124)
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	95,617,874	89,574,082
5	Amortization of (Specify) (footnote details)		
5.1	Unamortized (Gain) Loss on Reacquired Debt	330,246	330,625
5.2	Deferred Energy Costs	75,601,744	8,164,925
8	Deferred Income Taxes (Net)	(13,110,488)	7,425,392
9	Investment Tax Credit Adjustment (Net)	14,028,884	(1,992,471)
10	Net (Increase) Decrease in Receivables	(12,322,043)	96,541,215
11	Net (Increase) Decrease in Inventory	3,775,776	(13,644,886)
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	1,467,300	(612,500)
13	Net Increase (Decrease) in Payables and Accrued Expenses	(198,823,155)	(29,802,225)
14	Net (Increase) Decrease in Other Regulatory Assets	10,807,885	8,351,595
15	Net Increase (Decrease) in Other Regulatory Liabilities	(12,263,007)	(9,874,835)
16	(Less) Allowance for Other Funds Used During Construction	9,908,674	7,510,216
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
18.1	Net Increase (Decrease) in Other Liabilities	124,941,044	6,385,276
18.2	Net Increase (Decrease) in Accrued Taxes and Interest	6,823,660	14,385,870
18.3	Net (Increase) Decrease in Prepayments	(33,548,775)	(8,786,906)
18.4	Net (Increase) Decrease in Other Assets	459,404	4,666,964
18.5	Net (Increase) Decrease in Regulatory Asset for Pension Plan		
18.6	Change in Pension and Benefit Assets/Liabilities	6,258,115	1,059,220
18.7	Net (Increase) Decrease in Accumulated Other Comprehensive Income	17,159	27,565
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	71,150,265	156,774,566
24	Cash Flows from Investment Activities:		

25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(152,109,070)	(298,339,958)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	217	2,565
30	(Less) Allowance for Other Funds Used During Construction	(9,908,674)	(7,510,216)
31	Other (provide details in footnote):		
31.1	Customer Advances for Construction	14,362,811	12,022,945
31.2	Contributions in Aid of Construction	(11,529,593)	8,201,289
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(139,366,961)	(270,602,943)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	3,087,990	
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Proceeds from Other Investment		
53.2	Proceeds from Sale of Asset		
53.3	Net proceeds from (issuance of) Notes Receivable from Associated Companies		
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(136,278,971)	(270,602,943)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	(92,500,000)	300,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		

64.1	Contributions from parent	200,000,000	
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
70	Cash Provided by Outside Sources (Total 61 thru 69)	107,500,000	300,000,000
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Payments for Finance Lease Obligations	(6,658,947)	(5,593,837)
76.2	Deferred Financing and Debt Issuance Costs		(2,684,928)
76.3	CIAC Refundable Dollars	84,967,230	
78	Net Decrease in Short-Term Debt (c)	(50,000,000)	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		(185,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	135,808,283	106,721,235
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	70,679,577	(7,107,142)
88	Cash and Cash Equivalents at Beginning of Period	35,147,141	42,066,796
90	Cash and Cash Equivalents at End of Period	105,826,718	34,959,654

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However, where material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

**NEVADA POWER COMPANY AND SUBSIDIARIES
NOTES TO FINANCIAL STATEMENTS**

General

The notes below have been excerpted from Nevada Power Company's Item 1 of Berkshire Hathaway Energy Company's ("BHE") Quarterly Report on Form 10-Q for the period ended March 31, 2026 and are prepared in conformity with accounting principles generally accepted in the United States of America ("GAAP"). Accordingly, certain footnotes are not reflective of Nevada Power Company's Financial Statements contained herein.

Organization and Operations

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a United States regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of BHE. BHE is a holding company headquartered in Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The preparation of the unaudited Financial Statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2025, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in Nevada Power's accounting policies or its assumptions regarding significant accounting estimates during the three-month period ended March 31, 2026.

Summary of Significant Accounting Policies

Nevada Power accounts for electric operations are maintained in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission ("FERC"). The principal differences of this basis of accounting from GAAP include, but are not necessarily limited to, the accounting for and classification of:

- The requirement to report deferred tax assets and liabilities separately rather than a single amount.
- The classification of cost of removal as accumulated depreciation rather than regulatory liabilities.
- The removal of certain tax liabilities related to the accounting for uncertain tax positions as deferred income taxes and deferred credits.
- The classification of certain assets and liabilities as noncurrent instead of current.
- The classification of certain items as revenue rather than purchased power expense.
- The classification of income taxes as operating expense rather than income tax expense.
- The classification of certain regulatory liabilities as regulatory assets.
- The classification of operating and finance lease assets as plant rather than other assets.
- Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

New Accounting Pronouncements

In November 2024, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No.2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40,

"Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance, as clarified in ASU 2025-01, is effective for annual reporting periods beginning after December 15, 2026, and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

In December 2025, the FASB issued ASU No. 2025-10, Government Grants Topic 832, "Accounting for Government Grants Received by Business Entities" which establishes accounting for government grants received by an entity, including guidance for a grant related to an asset and a grant related to income. This guidance also requires, consistent with current disclosure requirements, that an entity provide disclosures including the nature of the government grant received, the accounting policies used to account for the grant, and significant terms and conditions of the grant. This guidance is effective for interim and annual reporting periods beginning after December 15, 2028. Early adoption is permitted and can be applied using either a modified prospective approach, a modified retrospective approach or a retrospective approach. Nevada Power is currently evaluating the impact of adopting this guidance on its Financial Statements and disclosures included within Notes to Financial Statements.

Cash and Cash Equivalents and Restricted Cash

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	As of	
	March 31, 2026	December 31, 2025
Cash (131)	\$ 16	\$ 3
Temporary cash investments (136)	77	19
Total cash and cash equivalents	93	22
Restricted cash and cash equivalents (128)	12	13
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 105	\$ 35

Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2026	December 31, 2025
Utility plant:			
Generation	30 - 65 years	\$ 5,587	\$ 5,542
Transmission	55 - 75 years	1,886	1,886
Distribution	24 - 70 years	5,115	5,031
Intangible plant and other	5 - 65 years	998	951
Utility plant		13,586	13,410
Accumulated depreciation and amortization		(4,461)	(4,383)
Utility plant, net		9,125	9,027
Nonregulated, net of accumulated depreciation and amortization	40 years	1	1
		9,126	9,028
Construction work-in-progress		1,479	1,395
Property, plant and equipment, net		\$ 10,605	\$ 10,423

Recent Financing Transactions

Tax Exempt Bonds

In March 2026, Nevada Power repurchased the following series of fixed-rate tax-exempt bonds: \$40 million of its Clark County, Nevada Revenue Bonds Series 2017, due 2036, \$40 million of its Coconino County, Arizona Pollution Control Corporation Revenue Bonds, Series 2017A, due 2032, and \$13 million of its Coconino County, Arizona Pollution Control Corporate Revenue Bonds, Series 2017B, due 2039. Nevada Power purchased these bonds as required by the bond indentures. Nevada Power is holding these bonds and can re-offer them at a future date.

Income Taxes

Berkshire Hathaway includes BHE and its subsidiaries in its U.S. federal income tax return. Consistent with established regulatory practice, Nevada Power's provision for federal income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE pursuant to a tax allocation agreement. For current federal and state income taxes, Nevada Power had a net receivable from BHE of \$2 million and \$3 million as of March 31, 2026 and December 31, 2025, respectively. Nevada Power received no net cash payments for federal income tax from BHE for each of the three-month periods ended March 31, 2026 and 2025.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows (amounts in millions):

	Three-Month Periods, Ended March 31,			
	2026		2025	
	Amount	Percent	Amount	Percent
U.S. Federal statutory income tax rate	\$ 3	21.0 %	\$ 2	21.0 %
Energy-related tax credits	(1)	(5.6)	—	—
Effects of ratemaking ⁽¹⁾	—	—	1	(9.9)
Effective income tax rate	\$ 2	15.4 %	\$ 3	11.1 %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Energy-related tax credits relate to production tax credits ("PTCs") and investment tax credits ("ITCs") from Nevada Power's solar-powered generating facilities and energy storage properties. Federal renewable electricity PTCs are earned as energy from qualifying solar-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Solar-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. Federal renewable electricity ITCs are tax credits that reduce the income tax liability by a percentage of the cost from certain qualifying solar-powered generating facilities or energy storage properties over their useful lives. The percentage of the credit varies depending on attributes of the project up to a maximum of 50 percent.

Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2026	December 31, 2025
Qualified Pension Plan -		
Other assets	\$ 46	\$ 46
Non-Qualified Pension Plans:		
Other current liabilities	(1)	(1)
Other long-term liabilities	(5)	(5)
Other Postretirement Plans -		
Other assets	17	16

Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity and natural gas market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Balance Sheets (in millions):

	Derivative Contracts - Current Liabilities	Other Long-term Liabilities	Total
As of March 31, 2026			
Not designated as hedging contracts⁽¹⁾ -			
Commodity liabilities	\$ (30)	\$ (21)	\$ (51)
As of December 31, 2025			
Not designated as hedging contracts⁽¹⁾ -			
Commodity liabilities	\$ (27)	\$ (14)	\$ (41)

(1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2026, a regulatory asset of \$51 million, was recorded related to the net derivative liability of \$51 million. As of December 31, 2025, a regulatory asset of \$41 million was recorded related to the net derivative liability of \$41 million.

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	Unit of Measure	March 31, 2026	December 31, 2025
Electricity purchases	Megawatt hours	2	2
Natural gas purchases	Decatherms	171	131

Credit Risk

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2026, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for subordinated debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$5 million as of March 31, 2026, and December 31, 2025, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

Fair Value Measurements

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
As of March 31, 2026:				
Assets:				
Money market mutual funds	\$ 77	\$ —	\$ —	\$ 77
Investment funds	6	—	—	6
	<u>\$ 83</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 83</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (51)</u>	<u>\$ (51)</u>
As of December 31, 2025:				
Assets:				
Money market mutual funds	\$ 19	\$ —	\$ —	\$ 19
Investment funds	5	—	—	5
	<u>\$ 24</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 24</u>
Liabilities - commodity derivatives	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (41)</u>	<u>\$ (41)</u>

Derivative contracts are recorded on the Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2026, and December 31, 2025, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's net commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	Three-Month Periods Ended March 31,	
	2026	2025
Beginning balance	\$ (41)	\$ (57)
Changes in fair value recognized in regulatory assets	(14)	(24)
Settlements	4	8
Ending balance	<u>\$ (51)</u>	<u>\$ (73)</u>

Nevada Power's long-term debt is carried at cost on the Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The following table presents the carrying value and estimated fair value of Nevada Power's debt (in millions):

	As of March 31, 2026		As of December 31, 2025	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,603	\$ 3,551	\$ 3,695	\$ 3,688

Commitments and Contingencies

Environmental Laws and Regulations

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

Accrual for Customer Refund

Nevada Power's accrual in connection with customer refunds arising from an ongoing regulatory proceeding, reflecting its commitment to transparency and regulatory compliance, was \$46 million as of March 31, 2026 and December 31, 2025. Nevada Power filed an Offer of Compromise with the PUCN in January 2026 to settle the regulatory proceeding, inclusive of the amount accrued in 2025, that was accepted by the PUCN in February 2026. Refunds are anticipated to be made to customers in mid-2026.

Legal Matters

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Nevada Power does not believe that such normal and routine litigation will have a material impact on its financial results..

Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods Ended March 31,	
	2026	2025
Customer Revenue:		
Retail:		
Residential	\$ 234	\$ 217
Commercial	118	98
Industrial	118	97
Other	4	—
Total fully bundled	474	412
Distribution only service	4	4
Total retail	478	416
Wholesale, transmission and other	12	14
Total Customer Revenue	490	430
Other revenue	1	1
Total operating revenue	<u>\$ 491</u>	<u>\$ 431</u>

Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the quarter ended March 31 is as follows (in millions):

	2026	2025
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	\$ 23	\$ 42
Income taxes (refunded) paid	(40)	—
Supplemental disclosure of non-cash investing and financing transactions:		
Accruals related to property, plant and equipment additions	120	43
Right-of use assets obtained in exchange for lease liabilities	1	1

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(1,424,038)					(1,424,038)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income									
3	Preceding Quarter/Year to Date Changes in Fair Value		491,542					491,542		
4	Total (lines 2 and 3)		491,542					491,542	(7,914,124)	(7,422,582)
5	Balance of Account 219 at End of Preceding Quarter/Year		(932,496)					(932,496)		
6	Balance of Account 219 at Beginning of Current Year		(932,496)					(932,496)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income									
8	Current Quarter/Year to Date Changes in Fair Value		17,159					17,159		
9	Total (lines 7 and 8)		17,159					17,159	10,997,316	11,014,475
10	Balance of Account 219 at End of Current Quarter/Year		(915,337)					(915,337)		

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	13,360,251,007	13,360,251,007					
4	Property Under Capital Leases	274,010,628	274,010,628					
5	Plant Purchased or Sold							
6	Completed Construction not Classified							
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	13,634,261,635	13,634,261,635					
9	Leased to Others							
10	Held for Future Use	152,368,631	152,368,631					
11	Construction Work in Progress	1,479,167,155	1,479,167,155					
12	Acquisition Adjustments	72,798,368	72,798,368					
13	Total Utility Plant (8 thru 12)	15,338,595,789	15,338,595,789					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	4,870,459,405	4,870,459,405					
15	Net Utility Plant (13 less 14)	10,468,136,384	10,468,136,384					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	4,410,492,350	4,410,492,350					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	374,378,866	374,378,866					
22	Total in Service (18 thru 21)	4,784,871,216	4,784,871,216					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							

28	Depreciation	6,432,515	6,432,515					
29	Amortization							
30	Total Held for Future Use (28 & 29)	6,432,515	6,432,515					
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	79,155,674	79,155,674					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	4,870,459,405	4,870,459,405					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Electric Plant In Service and Accum Provision For Depr by Function

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation And Amortization Balance at End of Quarter (c)
1	Intangible Plant	602,482,018	374,378,865
2	Steam Production Plant	196,011,774	160,935,467
3	Nuclear Production Plant		
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Solar Production Plant	236,744,962	31,751,556
7	Wind Production Plant		
8	Other Renewable Production Plant	29,933,558	12,642,542
9	Other Production	4,557,679,827	1,722,266,497
10	Transmission	1,872,797,071	602,579,947
11	Distribution	5,090,138,605	1,717,761,300
12	Regional Transmission and Market Operation		
13	Energy Storage Plant	408,445,568	39,788,531
14	General	366,017,624	122,766,511
15	TOTAL (Total of lines 1 through 14)	13,360,251,007	4,784,871,216

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	LAWM TSR 107581364	8,998	1865500	30,000	1865500
3	NVPM Southern Big horn 1 and 2 - DNR	3,937	1865500		
4	NVPM Coyote Springs Solar and Storage - DNR	2,854	1865500		
5	NVPM Commerce Station Energy Storage - DNR	4,059	1865500		
6	NVPM Dry Lake East Energy Storage II - DNR	3,012	1865500		
7	NVPM DNR-Dry Lake East II Grid - BESS Charging 150MW (Southsys)	3,334	1865500		
8	NVPM DNR-Commerce Station - BESS Charging 100MW (Southsys)	2,578	1865500		
9	NVPM DNR-Fort Churchill 13 and 14 440MW (Northsys)	1,595	1865500		
10	NVPM DNR-Harry Allen 8 And 9 100MW (Southsys)	885	1865500		
11	NVPM DNR-Silverhawk Units 7 Through 9 200MW (Southsys)	1,088	1865500		
12	NVPM DNR-Silverhawk Units 5 And 6 400MW (Southsys)	1,088	1865500		
13	NVPM DNR-Silverhawk Units 10 Through 12 150MW (Southsys)	885	1865500		
20	Total	34,313		30,000	
21	Generation Studies				
22	Company 238 Cluster Restudy	2,152	1865500		
23	Company 25-00384 Cluster Study	5,106	1865500		
24	Company 25-00417 Cluster Study	3,130	1865500		
25	Company 25-00421 Cluster Study	35,701	1865500		
26	Company 25-00403 Cluster Study	2,834	1865500		
27	Company 25-00422 Cluster Study	57,489	1865500		
28	Company 25-00428 Cluster Study	1,475	1865500		
29	Company 25-00415 Cluster Study	2,824	1865500		
30	Company 25-00402 Cluster Study	2,858	1865500		
31	Company 25-00400 Cluster Study	2,091	1865500		
32	Company 25-00385 Cluster Study	55,530	1865500		

33	Company 25-00387 Cluster Study	48,578	1865500		
34	Company 25-00388 Cluster Study	1,172	1865500		
35	Company 25-00432 Cluster Study	22,432	1865500		
36	Company 25-00418 Cluster Study	1,335	1865500		
37	Company 200 Provisional Interconnection Service Study	5,655	1865500		
39	Total	250,362			
40	Grand Total	284,675			30,000

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	^(a) Refer to footnote for Dkt. Nos. and amort. period					
2	^(b) Incremental Rate Case Expenses	9,728,450	1,077,156	419,928	1,759,523	9,046,083
3	NV Energize	26,306,391		407	939,514	25,366,877
4	^(c) Reid Gardner Decommissioning Costs	51,148,256	5,576,141	407	8,604,205	48,120,192
5	ON Line Expense Deferral	41,398,638		407	369,631	41,029,007
6	Net Metering Rate Difference	19,592,585		254,419,456	3,379,752	16,212,833
7	^(d) Mohave Station NBV - Decommissioning	256,143	8,817	407	36,742	228,218
8	^(e) Navajo Retirement	29,979,889	131,076	108,232,254,407	11,632,445	18,478,520
9	Merger Goodwill	90,336,641		930	1,237,488	89,099,153
10	Lenzie Plant Depreciation	44,327,493		407	4,638,988	39,688,505
11	^(f) Renewable Energy Programs	(587,982)	2,454,275	254,557	3,141,167	(1,274,874)
12	^(g) Energy Efficiency Implementation	707,258	23,197,868	229,254,442	23,900,994	4,132
13	^(h) SB329 Natural Disaster Protection Plan	13,024,022	2,393,140	557	1,785,766	13,631,396
14	⁽ⁱ⁾ Economic Recovery Transportation Electrification Plan	6,664,899	1,359,466	407	1,012,634	7,011,731
15	^(j) Deferred Fuel & Purchased Power	108,294,307	5,320,071	407,419,431,557	80,897,578	32,716,800
16	Deferred Risk Management	40,888,753	10,062,052	254,557		50,950,805
17	^(k) Equity Component Carry Charges	(11,616,109)	15,881,185	254,431	387,734	3,877,342
18	Regulatory Deferred Income Taxes	24,013,541		409,410,411	328,953	23,684,588
19	^(l) Expanded Solar Access Program	(137,075)	3,405,646	407,419	1,075,736	2,192,835
20	^(m) Transportation Electrification Program	1,369,216	30,619	407	132,819	1,267,016
21	⁽ⁿ⁾ Regional Transmission Organization Costs	877,924		407	248,648	629,276
44	TOTAL	496,573,240	70,897,512		145,510,317	421,960,435

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Incremental Rate Case Expenses	23-06007/25-02016	See other FN
3	NV Energize	14-05004	01/2015 - 12/2032
4	Reid Gardner Decommissioning Costs	23-06007/25-02016	Various
5	ON Line Expense Deferral	14-05004/17-06003/20-06003	01/2015 - 12/2053
6	Net Metering Rate Difference	20-06003/23-06007/25-02016	01/2021 - 12/2026
7	Mohave Station NBV - Decommissioning	23-06007/25-02016	See other FN
8	Navajo Retirement	23-06007/25-02016	See other FN
9	Merger Goodwill	03-10001	04/2004 - 03/2044
10	Lenzie Plant Depreciation	06-11022/08-12002	06/2007 - 06/2042
11	Renewable Energy Programs	24-03003/25-02033	10/2025 - 09/2026
12	Energy Efficiency Implementation	24-03003/25-02033	10/2025 - 09/2026
13	SB329 Natural Disaster Protection Plan	24-03006/25-02016	10/2025 - 09/2026
14	Economic Recovery Transportation Electrification Plan	21-09004/23-06007/25-02016	See other FN
15	Deferred Fuel & Purchased Power	Various	Various
16	Deferred Risk Management	Various	Various
17	Equity Component Carry Charges	Various	See other FN
18	Regulatory Deferred Income Taxes	Various	Various
19	Expanded Solar Access Program	20-12003/22-03004	See other FN
20	Transportation Electrification Program	22-09006/25-02016	See other FN
21	Regional Transmission Organization Costs	22-09006/25-02016	See other FN

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Plant decommissioning costs are composed of decommissioning, environmental remediation, and net book value charges. Formerly listed as "Plant Decommissioning Costs."

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding. Negative balance is due to program adjustments.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Prior period balances are being amortized, while current charges are also being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Charges are being deferred. Amortization period and treatment of current charges to be determined in a future regulatory proceeding.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	^(a) Refer to footnote for Dkt. Nos. and amort. period					
2	Impact Fees excluding BTER	7,520,869	456	119,265	139,657	7,541,261
3	^(b) Net Energy Metering	738,309	182, 416, 419, 456	1,363,069	645,166	20,406
4	Earning Sharing Mechanism	44,036,944	182, 431	4,003,359		40,033,585
5	PUCN Disallowed Costs	16,894,201	190, 407	234,368	104,377	16,764,210
6	BTER Impact Fees	2,967	456	2,985	18	
7	Energy Efficiency/Renewable Programs	22,911,192	182	5,449,335	4,767,036	22,228,893
8	Temporary Renewable Energy Program	9,358,340	144, 440-5	2,044,174	1,888,008	9,202,174
9	Equity Component Carry Charges	20,143,434	419	3,336,734	205,945	17,012,645
10	Deferred Tax Unamortized ITC	39,161,469	190	253,646	3,982,843	42,890,666
11	Regulatory Deferred Income Taxes	469,018,053	182	8,450,251	2,554,856	463,122,658
12	Deferred Fuel & Purchased Power	1,371,763	182	1,483,770	136,245	24,238
41	TOTAL	631,157,541		26,740,956	14,424,151	618,840,736

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Regulatory Dockets and Amortization periods:

Line No.	Description	PUCN Docket Numbers	Amortization Period
2	Impact Fees excluding BTER	Various	Various
3	Net Energy Metering	17-06003/20-06003	See other FN
4	Earning Sharing Mechanism	17-06003/20-06003/25-02016	10/2025-09/2028
5	PUCN Disallowed Costs	Various	Various
6	BTER Impact Fees	Various	Various
7	Energy Efficiency/Renewable Programs	24-03003/25-02033	10/2024 - 09/2026
8	Temporary Renewable Energy Program	24-03003/25-02033	10/2024 - 09/2026
9	Equity Component Carry Charges	Various	Various
10	Deferred Tax Unamortized ITC	Various	Various
11	Regulatory Deferred Income Taxes	Various	Various
12	Deferred Fuel & Purchased Power	Various	Various

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Prior period balances are amortizing while current charges are being deferred.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	\$232,374,339		\$1,644,490			
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	\$117,258,300		\$1,040,969			
5	Large (or Ind.) (See Instr. 4)	121,007,757		1,427,836			
6	(444) Public Street and Highway Lighting	\$2,986,618		\$31,047			
7	(445) Other Sales to Public Authorities	1,373,048		12,971			
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	475,000,062		4,157,313			
11	(447) Sales for Resale	16,086,533		283,761			
12	TOTAL Sales of Electricity	491,086,595		4,441,074			
13	(Less) (449.1) Provision for Rate Refunds	(3,139,884)					
14	TOTAL Revenues Before Prov. for Refunds	494,226,479		4,441,074			
15	Other Operating Revenues						
16	(450) Forfeited Discounts	940,846					
17	(451) Miscellaneous Service Revenues	\$1,206,082					
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property						
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	\$2,589,871					
22	(456.1) Revenues from Transmission of Electricity of Others	10,036,398					

23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues		14,773,197				
27	TOTAL Electric Operating Revenues		508,999,676				

Line12, column (b) includes \$ 11,080,471 of unbilled revenues.
Line12, column (d) includes 59,077 MWH relating to unbilled revenues

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

(a) Concept: ResidentialSales		
Unmetered Sales		Revenue
440 Private Area Lighting - Residential	\$	11,090
(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue		
Unmetered Sales		Revenue
442 Private Area Lighting - Commercial	\$	49,725
(c) Concept: PublicStreetAndHighwayLighting		
Unmetered Sales		Revenue
444 Street Lights	\$	2,986,618
(d) Concept: MiscellaneousServiceRevenues		
Description		Amount
Misc. Service Revenue - Service Charges	\$	1,206,082
Total	\$	1,206,082
(e) Concept: OtherElectricRevenue		
Description		Amount
Other Electric Revenue - CIAC Amortization and Gross-Ups	\$	3,661,014
Regulatory Amortizations		(1,546,384)
Remaining Other Revenue Under \$250,000 Threshold		(32,366)
Total	\$	2,589,871
(f) Concept: MegawattHoursSoldResidentialSales		
Unmetered Sales		MWH
440 Private Area Lighting - Residential		132
(g) Concept: MegawattHoursSoldSmallOrCommercial		
Unmetered Sales		MWH
442 Private Area Lighting - Commercial		537
(h) Concept: MegawattHoursSoldPublicStreetAndHighwayLighting		
Unmetered Sales		MWH
444 Street Lights		31,047

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES

Report Electric production, other power supply expenses, transmission, regional market, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	152,701
3	Steam Power Generation – Maintenance (510-515)	80,896
4	Total Power Production Expenses - Steam Power	233,597
5	Nuclear Power Generation – Operation (517-525)	
6	Nuclear Power Generation – Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation – Operation (535-540.1)	
9	Hydraulic Power Generation – Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
10.1	Solar Generation – Operation (558.1-558.5)	23,398
10.2	Solar Generation – Maintenance (558.6-558.12)	98,361
10.3	Total Power Production Expenses - Solar	121,759
10.4	Wind Generation – Operation (558.13-558.17)	
10.5	Wind Generation – Maintenance (558.18-558.24)	
10.6	Total Power Production Expenses - Wind	
10.7	Other Renewable Generation – Operation (559.1-559.5)	156,206
10.8	Other Renewable Generation – Maintenance (559.6-559.16)	13,380
10.9	Total Power Production Expenses – Other Renewable	169,586
11	Other Power Generation – Operation (546-550.1)	119,454,975
12	Other Power Generation – Maintenance (551-554.1)	7,133,776
13	Total Power Production Expenses - Other Power	126,588,751
14	Other Power Supply Expenses	
15	(555) Purchased Power	68,091,155
15.1	(555.1) Power Purchased for Storage Operations	
15.2	(555.2) Bundled Environmental Credits	
15.3	(555.3) Unbundled Environmental Credits	
16	(556) System Control and Load Dispatching	
17	(557) Other Expenses	74,463,051

18	Total Other Power Supply Expenses (line 15-17)	142,554,206
19	Total Power Production Expenses (Total of lines 4, 7, 10, 10.3, 10.6, 10.9, 13 and 18)	269,667,899
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	54,380
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	296,549
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	
30	(561.7) Generation Interconnection Studies	
31	(561.8) Reliability, Planning and Standards Development Services	240,148
32	(562) Station Expenses	90,130
33	(563) Overhead Lines Expenses	527,158
34	(564) Underground Lines Expenses	
35	(565) Transmission of Electricity by Others	308,706
36	(566) Miscellaneous Transmission Expenses	3,127,529
37	(567) Rents	1,808,370
38	(567.1) Operation Supplies and Expenses (Non-Major)	
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	6,452,970
40	Transmission Maintenance Expenses	
41	(568) Maintenance Supervision and Engineering	
42	(569) Maintenance of Structures	
43	(569.1) Maintenance of Computer Hardware	5,505
44	(569.2) Maintenance of Computer Software	(155,685)
45	(569.3) Maintenance of Communication Equipment	
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	
47	(570) Maintenance of Station Equipment	110,983
48	(571) Maintenance of Overhead Lines	152,166
49	(572) Maintenance of Underground Lines	
50	(573) Maintenance of Miscellaneous Transmission Plant	
51	(574) Maintenance of Transmission Plant	
52	TOTAL Transmission Maintenance Expenses (Lines 41 – 51)	112,969
53	Total Transmission Expenses (Lines 39 and 52)	6,565,939

54	3. REGIONAL MARKET EXPENSES	
55	Regional Market Operation Expenses	
56	(575.1) Operation Supervision	
57	(575.2) Day-Ahead and Real-Time Market Facilitation	
58	(575.3) Transmission Rights Market Facilitation	
59	(575.4) Capacity Market Facilitation	
60	(575.5) Ancillary Services Market Facilitation	
61	(575.6) Market Monitoring and Compliance	
62	(575.7) Market Facilitation, Monitoring and Compliance Services	
63	Regional Market Operation Expenses (Lines 55 - 62)	
64	Regional Market Maintenance Expenses	
65	(576.1) Maintenance of Structures and Improvements	
66	(576.2) Maintenance of Computer Hardware	
67	(576.3) Maintenance of Computer Software	
68	(576.4) Maintenance of Communication Equipment	
69	(576.5) Maintenance of Miscellaneous Market Operation Plant	
70	Regional Market Maintenance Expenses (Lines 65-69)	
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)	
71.1	4. ENERGY STORAGE EXPENSES	
71.2	Energy Storage Operation Expenses (577.1-577.5)	69,888
71.3	Energy Storage Maintenance Expenses (578.1-578.7)	225,678
71.4	Total Energy Storage Expenses (Lines 71.2 and 71.3)	295,566
72	5. DISTRIBUTION EXPENSES	
73	Distribution Operation Expenses (580-589)	6,560,255
74	Distribution Maintenance Expenses (590-598)	3,816,183
75	Total Distribution Expenses (Lines 73 and 74)	10,376,438

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Electric Customer Accts, Service, Sales, Admin and General Expenses

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

Line No.	Account (a)	Year to Date Quarter (b)
-	Operation	
1	(901-905) Customer Accounts Expenses	9,101,521
2	(907-910) Customer Service and Information Expenses	10,324,279
3	(911-917) Sales Expenses	(477,258)
4	9. ADMINISTRATIVE AND GENERAL EXPENSES	
5	Operation	
6	(920) Administrative and General Salaries	9,713,549
7	(921) Office Supplies and Expenses	1,465,007
8	(Less) (922) Administrative Expenses Transferred-Credit	3,664,492
9	(923) Outside Services Employed	12,070,222
10	(924) Property Insurance	109,901
11	(925) Injuries and Damages	4,453,581
12	(926) Employee Pensions and Benefits	3,330,968
13	(927) Franchise Requirements	
14	(928) Regulatory Commission Expenses	3,556,812
15	(929) (Less) Duplicate Charges-Cr.	(31)
16	(930.1) General Advertising Expenses	(70,727)
17	(930.2) Miscellaneous General Expenses	1,870,590
18	(931) Rents	6,931,437
19	TOTAL Operation (Total of lines 6 thru 18)	39,766,879
20	Maintenance	
21	(935) Maintenance of General Plant	205,714
21.1	(935.1) Maintenance of Computer Hardware	388,548
21.2	(935.2) Maintenance of Computer Software	2,481,587
21.3	(935.3) Maintenance of Communication Equipment	92,294
21.4	TOTAL Maintenance (Enter Total of lines 21 thru 21.3)	3,168,143
22	TOTAL Administrative and General Expenses (Total of lines 19 and 21.4)	42,935,022

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k+l+m) (n)
1	Altop Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		7,276	7,276		33,784	859	34,643
2	Altop Energy Trading LLC	Los Angeles Department of Water and Power	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	NAVAJO500	MEAD230		25	25		83	3	86
3	Altop Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		207	207		689	25	714
4	Altop Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		715	715		3,986	86	4,072
5	Altop Energy Trading LLC	Various	Various	AD	V1-1,2,8	Various	Various					1,648	35	1,683
6	City of Anaheim	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		24	24		100	3	103
7	BP Energy Company	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,950	3,950		20,983	474	21,457
8	BP Energy Company	Various	Various	AD	V1-1,2,8	Various	Various					7,843	174	8,017
9	Coral Power LLC	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		34	34		113	4	117
10	Coral Power LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		386	386		1,481	46	1,527
11	Coral Power LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		450	450		2,282	54	2,336
12	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		6,960	6,960		41,342	835	42,177
13	Coral Power LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		960	960		4,000	112	4,112
14	Coral Power LLC	Various	Various	AD	V1-1,2,7,8	Various	Various					17,851	385	18,236

15	Dynasty Power Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		84	84		499	10	509
16	Dynasty Power Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		4,840	4,840		16,352	581	16,933
17	Dynasty Power Inc.	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		35	35		208	4	212
18	Dynasty Power Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		50	50		167	6	173
19	Dynasty Power Inc.	Various	Various	AD	V1-1,2,8	Various	Various					12,276	487	12,763
20	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	M345	MEAD230		54,000	54,000		185,250	6,375	191,625
21	Energy Keepers	Idaho Power Company	PacifiCorp East	NF	V1-1,2,8	M345	REDB		215	215		716	26	742
22	Energy Keepers	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		37,621	37,621		148,458	4,430	152,888
23	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		294	294		1,073	35	1,108
24	Energy Keepers	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		168	168		700	20	720
25	Energy Keepers	Various	Various	AD	V1-1,2,7,8	Various	Various					(114,379)	(3,731)	(118,110)
26	Guzman Energy	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		200	200		1,188	24	1,212
27	Guzman Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		373	373		1,660	45	1,705
28	Guzman Energy	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		594	594		3,528	71	3,599
29	Guzman Energy	Various	Various	AD	V1-1,2,8	Various	Various					223	2	225
30	MAG Energy Solutions Inc.	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SUMMIT120	MEAD230		200	200		1,188	24	1,212
31	MAG Energy Solutions Inc.	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		3,518	3,518		11,715	422	12,137
32	MAG Energy Solutions Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		801	801		3,581	96	3,677
33	MAG Energy Solutions Inc.	Various	Various	AD	V1-1,2,7,8	Various	Various					8,987	345	9,332
34	Macquarie Energy LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		105	105		624	13	637
35	Macquarie Energy LLC	Various	Various	AD	V1-1,2,8	Various	Various					(19,001)	(555)	(19,556)
36	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		1,490	1,490		5,197	179	5,376
37	Mercuria Energy America LLC	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	SOUTHSYS	MEAD230		2,040	2,040		8,500	238	8,738
38	Mercuria Energy America LLC	Various	Various	AD	V1-1,2,8	Various	Various					(70,916)	(1,943)	(72,859)
39	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	LFP	V1-1,2,7	M345	ELDORADO230		108,000	108,000		370,500	12,750	383,250
40	Morgan Stanley Capital Group Inc	Idaho Power Company	CAISO	NF	V1-1,2,8	M345	ELDORADO230		92,300	92,300		382,288	10,849	393,137
41	Morgan Stanley Capital Group Inc	PacifiCorp East	CAISO	NF	V1-1,2,8	REDB	ELDORADO230		1,856	1,856		8,600	223	8,823
42	Morgan Stanley Capital Group Inc	Various	Various	AD	V1-1,2,7,8	Various	Various					(195,272)	(6,234)	(201,506)

43	ON Line Allocation to Sierra Pacific Power Company	Various	Various	AD	V1-1,2,7,8	Various	Various					495,410	12,000 ^(fav)	507,410
44	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	CRYSTAL500		367,200	367,200		1,259,700	68,340 ^(fav)	1,328,040
45	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		21,600	21,600		74,100		74,100
46	Ormat Technologies	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	LFP	V1-1,2,7	NORTHSYS	MEAD230		190,080	190,080		652,080		652,080
47	Ormat Technologies	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	CRYSTAL500		50	50		281	6 ^(fav)	287
48	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		51	51		256	6 ^(fav)	262
49	Ormat Technologies	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		72	72		300	8 ^(fav)	308
50	Ormat Technologies	Various	Various	AD	V1-1,2,7,8	Various	Various					(646,770)	20,330 ^(fav)	(626,440)
51	PacifiCorp	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		10,000	10,000		43,740	1,200 ^(fav)	44,940
52	PacifiCorp	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		3,990	3,990		15,375	479 ^(fav)	15,854
53	PacifiCorp	Various	Various	AD	V1-1,2,8	Various	Various					(107,367)	(3,469) ^(fav)	(110,836)
54	Phillips 66 Energy Trading LLC	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		5,850	5,850		20,491	692 ^(fav)	21,183
55	Phillips 66 Energy Trading LLC	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		800	800		2,664	96 ^(fav)	2,760
56	Phillips 66 Energy Trading LLC	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		125	125		743	15 ^(fav)	758
57	Phillips 66 Energy Trading LLC	Various	Various	AD	V1-1,2,8	Various	Various					(14,519)	(469) ^(fav)	(14,988)
58	Powerex (BC Power Exchange)	Bonneville Power Administration	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	HILLTOP345	MEAD230		63	63		210	8 ^(fav)	218
59	Powerex (BC Power Exchange)	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2,260	2,260		7,787	271 ^(fav)	8,058
60	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		5,660	5,660		22,930	679 ^(fav)	23,609
61	Powerex (BC Power Exchange)	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	SFP	V1-1,2,8	REDB	MEAD230		1,488	1,488		5,620	174 ^(fav)	5,794
62	Puget Sound Energy	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		1	1		6		6
63	Rainbow Energy South	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		200	200		666	24 ^(fav)	690
64	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		6,053	6,053		32,272	726 ^(fav)	32,998
65	Rainbow Energy South	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		240	240		1,000	28 ^(fav)	1,028
66	Rainbow Energy South	Various	Various	AD	V1-1,2,8	Various	Various					626	(2) ^(fav)	624
67	Salt River Project	PacifiCorp East	Los Angeles Department of Water and Power	LFP	V1-1,2,7	REDB	NAVAJO500		54,000	54,000		185,250	6,375 ^(fav)	191,625
68	Seattle City Light	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		2	2		12		12

69	Star Peak Geothermal LLC	NV Energy Marketing	Los Angeles Department of Water and Power	LFP	V1-1,2,7	NORTHSYS	MCCULLOUG500		12,960	12,960		44,460	(b)(1)1,530	45,990
70	Star Peak Geothermal LLC	Various	Various	AD	V1-1,2,7	Various	Various					(13,760)	(b)(1)4,581	(9,179)
71	TEC Energy, Inc.	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		550	550		2,876	(b)(1)66	2,942
72	TEC Energy, Inc.	Various	Various	AD	V1-1,2,8	Various	Various					(2,376)		(2,376)
73	Tenaska Energy Management	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		67	67		262	(b)(1)8	270
74	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	MCCULLOUG500		6,765	6,765		27,314	(b)(1)790	28,104
75	Tenaska Energy Management	NV Energy Marketing	Los Angeles Department of Water and Power	NF	V1-1,2,8	NORTHSYS	NAVAJO500		1,121	1,121		5,591	(b)(1)135	5,726
76	Tenaska Energy Management	NV Energy Marketing	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SOUTHSYS	MEAD230		149	149		885	(b)(1)18	903
77	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		4,284	4,284		22,093	(b)(1)514	22,607
78	Tenaska Energy Management	PacifiCorp East	Los Angeles Department of Water and Power	SFP	V1-1,2,8	REDB	MCCULLOUG500		432	432		1,800	(b)(1)50	1,850
79	Tenaska Energy Management	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		3,480	3,480		14,500	(b)(1)406	14,906
80	Tenaska Energy Management	Various	Various	AD	V1-1,2,8	Various	Various					33,226	(b)(1)821	34,047
81	The Energy Authority	CAISO	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	SILVERPEAK55	MEAD230		85	85		309	(b)(1)10	319
82	The Energy Authority	Idaho Power Company	Los Angeles Department of Water and Power	NF	V1-1,2,8	M345	MCCULLOUG230		75	75		250	(b)(1)9	259
83	The Energy Authority	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		6,243	6,243		22,475	(b)(1)749	23,224
84	The Energy Authority	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		1,269	1,269		4,226	(b)(1)152	4,378
85	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		890	890		3,355	(b)(1)107	3,462
86	The Energy Authority	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	SFP	V1-1,2,8	MEAD230	REDB		15,576	15,576		61,780	(b)(1)1,817	63,597
87	The Energy Authority	Various	Various	AD	V1-1,2,8	Various	Various					(5,609)	(b)(1)(187)	(5,796)
88	TransAlta Energy Marketing	Idaho Power Company	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	M345	MEAD230		999	999		3,374	(b)(1)120	3,494
89	TransAlta Energy Marketing	PacifiCorp East	Western Area Power Administration, Lower Colorado Region	NF	V1-1,2,8	REDB	MEAD230		245	245		881	(b)(1)29	910
90	TransAlta Energy Marketing	Various	Various	AD	V1-1,2,8	Various	Various					(6,584)	(b)(1)(179)	(6,763)
91	Utah Associated Municipal Power Systems	Western Area Power Administration, Lower Colorado Region	PacifiCorp East	NF	V1-1,2,8	MEAD230	REDB		720	720		3,734	(b)(1)86	3,820
92	Utah Associated Municipal Power Systems	Various	Various	AD	V1-1,2,8	Various	Various					(3,734)	(b)(1)(86)	(3,820)
93	Various Customers	Unknown	Unknown	OS	V1-7,8	Various	Various						(b)(1)15,925	15,925
94	Various Customers	Unknown	Unknown	AD	V1-7,8	Various	Various					(54,782)		(54,782)
95	Air Liquide South	Various	Air Liquide South	FNO	V1 1,2,3,5,6,H	Hilltop345	Mead 230	26				62,684	(b)(1)9,095	71,779

96	Caesars Entertainment South	Various	Caesars Entertainment South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	144				337,041	48,897 ^(ca)	385,938
97	Circus Circus LV LLC	Various	Circus Circus LV LLC	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	15				32,913	4,779 ^(ca)	37,692
98	CRC-BMI Ancillary Services	Various	CRC-BMI Ancillary Services	OS	V1 1,2,3,5,6	N/A	N/A	41					13,609 ^(ca)	13,609
99	DEIR Flamingo (Rio)	Various	DEIR Flamingo (Rio)	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	16				37,072	5,375 ^(ca)	42,447
100	BREMUS for Wynn	Various	BREMUS for Wynn	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	58				132,306	19,203 ^(ca)	151,509
101	Georgia Pacific Gypsum LLC	Various	Georgia Pacific	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	8				21,588	3,142 ^(ca)	24,730
102	HR Nevada LLC	Various	HR Nevada	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	6				13,217	1,908 ^(ca)	15,125
103	MGM Resorts NITS	Various	MGM Resorts International	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	253				581,028	84,261 ^(ca)	665,289
104	Overton LTP Agreement	Various	TS Power Plant	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	138				348,121	26,937 ^(ca)	375,058
105	Sahara Las Vegas Resort Holding LLC	Various	Sahara Las Vegas	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	9				22,139	3,208 ^(ca)	25,347
106	Southern California Public Power Authority	APEX LS	Los Angeles Dept of Water & Power	LFP	V1 1,2,3,5,6,7	Harry Allen 500	Mead 230	1,500				3,705,000	127,500 ^(ca)	3,832,500
107	Southern Nv Water Authority	Various	Southern Nv Water Authority	FNO	V1 1,2,3,5,6,H	Harry Allen 500	Mead 230	135				179,774	26,764 ^(ca)	206,538
108	SWITCH-South	Various	Switch-South	FNO	V1 1,2,3,5,6,H	Mead230	Southsys	322				782,889	113,569 ^(ca)	896,458
35	TOTAL							2,671	1,055,466	1,055,466		9,385,276	651,122	10,036,398

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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FOOTNOTE DATA

<p>(a) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "PacifiCorp" on Pages 328-330. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company, Nevada Power Company's indirect parent company.</p>
<p>(b) Concept: TransmissionEnergyReceivedFromCompanyOrPublicAuthorityName</p>
<p>This footnote applies to all occurrences of "CAISO" on pages 328-330. Complete name is California Independent System Operator.</p>
<p>(c) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(d) Concept: EnergyChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Wind induced vibration settlement reserve.</p>
<p>(e) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(f) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(g) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(h) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(i) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(j) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(k) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(l) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Out of period adjustment. Timing of accrual.</p>
<p>(m) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(n) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(o) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(p) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>
<p>Ancillary service provided.</p>
<p>(q) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers</p>

Ancillary service provided.
(r) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(s) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(t) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(u) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(v) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(w) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(x) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(y) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(z) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ab) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ac) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ad) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ae) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(af) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ag) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ah) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ai) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(ak) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(al) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(am) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(an) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ao) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ay) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Out of period adjustment. Timing of accrual.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Pursuant to Nevada Commission an allocator is used to allocate a portion of revenue to Sierra Pacific Power Company. Allocator is based on ON Line use.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Ancillary service provided.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary service provided.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Out of period adjustment. Timing of accrual.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Schedule 1 A transactions due to participation in CAISO Energy Imbalance Market.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Network transmission service under the Open Access Transmission Tariff Volume 1.
(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Ancillary services only agreement under Open Access Transmission Tariff Volume 1.
(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Overton Power District No. 5 - Transmission Service Charge. Agreement is effective until Overton's State allocation of federal power is terminated.
(cy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Long Term Firm transmission service under Open Access Transmission Tariff Volume 1 , Scheduling, system control and dispatch service.
(da) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.
(db) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Network transmission service under the Open Access Transmission Tariff Volume 1.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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44				
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46				
47				
48				
49				
40	TOTAL			

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Arizona Public Service Company	OS					7,557	7,557
2	CAISO - EIM	LFP					232,978	232,978
3	Los Angeles Department of Water	OS					67,369	67,369
4	Salt River Project	OS					595	595
5	Western Area Power Administration	OS					207	207
	TOTAL		0	0	0	0	308,706	308,706

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

CAISO - EIM is the abbreviation of the California Independent System Operator - Energy Imbalance Market.

(b) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(c) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(d) Concept: OtherChargesTransmissionOfElectricityByOthers

Energy Imbalance Market Charge

(e) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

(f) Concept: OtherChargesTransmissionOfElectricityByOthers

Transmission Losses.

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Deprec, Depl and Amort of Elec Plant (403,403.1,404,and 405) (except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			11,057,971		11,057,971
2	Steam Production Plant	(830,777)				(830,777)
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
5.1	Solar Production Plant	2,273,767				2,273,767
5.2	Wind Production Plant					
5.3	Other Renewable Production Plant	349,450				349,450
6	Other Production Plant	32,724,282	27,333			32,751,615
7	Transmission Plant	8,198,882				8,198,882
8	Distribution Plant	27,787,977				27,787,977
9	General Plant	8,456,336				8,456,336
9.1	Energy Storage Plant	4,800,047				4,800,047
10	Common Plant-Electric					
11	TOTAL	83,759,964	27,333	11,057,971		94,845,268

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchase Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)		(626,380)		1,722,762
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)		(8,607,055)		(42,598,823)
46	TOTAL		(9,233,435)		(40,876,061)

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Monthly Peak Loads and Energy Output

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	Monthly Peak Megawatts (See Instr. 4) (d)	Monthly Peak Day of Month (e)	Monthly Peak Hour (f)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM					
1	January	1,619,384	71,860	2,584	8	19
2	February	1,236,611	17,263	2,472	19	9
3	March	1,660,967	194,638	3,821	25	18
4	Total for Quarter 1	4,516,962	283,761			
5	April					
6	May					
7	June					
8	Total for Quarter 2					
9	July					
10	August					
11	September					
12	Total for Quarter 3					
41	Total					

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: NPC TRANSMISSION SYSTEM									
1	January	3,737	8	19	2,584	337	766			50
2	February	3,605	19	9	2,472	316	766			51
3	March	5,032	25	18	3,821	385	766			60
4	Total for Quarter 1				8,877	1,038	2,298			161
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total				8,877	1,038	2,298			161

Name of Respondent: Nevada Power Company, d/b/a NV Energy	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 06/01/2026	Year/Period of Report End of: 2026/ Q1
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0